

Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2011
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	12,225	--	--	8,667	-3,404	-631	-475	17,328	4	0	16,591
Natural Gas Plant Liquids and Liquefied Refinery Gases	11,546	-10	126	327	-10,879	--	87	537	276	210	1,493
Pentanes Plus	1,728	-10	--	--	-1,312	--	20	132	205	49	187
Liquefied Petroleum Gases	9,818	--	126	327	-9,567	--	67	405	71	161	1,306
Ethane/Ethylene	5,493	--	--	--	-5,864	--	-1	--	--	-370	407
Propane/Propylene	2,775	--	274	311	-2,276	--	44	--	3	1,037	369
Normal Butane/Butylene	1,164	--	-124	--	-783	--	-4	193	69	-1	363
Isobutane/Isobutylene	386	--	-24	16	-644	--	28	212	--	-506	167
Other Liquids	--	440	--	--	633	-412	790	-284	--	155	5,679
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	440	--	--	235	164	7	832	--	0	242
Hydrogen	--	--	--	--	--	175	--	175	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	--	0	--
Renewable Fuels (including Fuel Ethanol)	--	440	--	--	235	-11	7	657	--	0	242
Fuel Ethanol ⁶	--	440	--	--	235	-17	6	652	--	0	241
Renewable Fuels Except Fuel Ethanol	--	--	--	--	--	6	1	5	--	0	1
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	--	--	--	404	-559	--	155	3,065
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	398	-576	379	-557	--	0	2,372
Reformulated	--	--	--	--	--	0	--	--	--	--	--
Conventional	--	--	--	--	398	-576	379	-557	--	0	2,372
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	18,146	115	1,016	593	305	--	92	19,473	9,526
Finished Motor Gasoline	--	--	8,767	--	-50	593	272	--	--	9,038	4,190
Reformulated	--	--	--	--	--	0	--	--	--	0	--
Conventional	--	--	8,767	--	-50	593	272	--	--	9,038	4,190
Finished Aviation Gasoline	--	--	11	--	--	--	-2	--	--	13	18
Kerosene-Type Jet Fuel	--	--	709	--	745	--	-65	--	--	1,519	569
Kerosene	--	--	4	--	--	--	1	--	5	-2	2
Distillate Fuel Oil	--	--	5,603	63	321	0	121	--	8	5,858	2,814
15 ppm sulfur and under ⁷	--	--	5,207	27	321	0	121	--	8	5,426	2,480
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	419	36	--	--	29	--	--	426	185
Greater than 500 ppm sulfur	--	--	-23	--	--	--	-29	--	--	6	149
Residual Fuel Oil ⁸	--	--	336	--	--	--	-8	--	14	330	195
Less than 0.31 percent sulfur	--	--	154	--	--	--	0	--	NA	NA	12
0.31 to 1.00 percent sulfur	--	--	39	--	--	--	2	--	NA	NA	22
Greater than 1.00 percent sulfur	--	--	143	--	--	--	-10	--	NA	NA	161
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	0	0	--
Lubricants	--	--	--	--	--	--	--	--	6	-6	--
Waxes	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke	--	--	723	--	--	--	39	--	--	684	511
Marketable	--	--	486	--	--	--	39	--	--	447	511
Catalyst	--	--	237	--	--	--	--	--	--	237	--
Asphalt and Road Oil	--	--	1,128	51	--	--	-51	--	59	1,171	1,209
Still Gas	--	--	733	--	--	--	--	--	--	733	--
Miscellaneous Products	--	--	132	1	--	--	-2	--	0	135	18
Total	23,771	430	18,272	9,109	-12,634	-450	707	17,581	372	19,838	33,289

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."